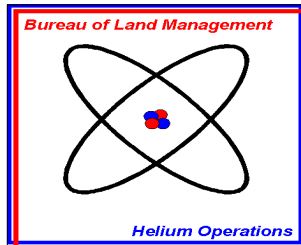


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for June - 2000



Distribution:

Fluid Minerals Group Manager, Washington Office
New Mexico State Director
Associate State Director
Petroleum Engineer
Field Manager, Amarillo Field Office
Division Chiefs (3)
Team Leaders
-Federal Leased Lands
-Gas Analysis
-Resources Evaluation
-Natural Gas Engineering

List of Tables

Table 1 - Summary of Helium Operations
* **Table 2 - Helium Sales**
* **Table 3 - Helium Resources Evaluation**
* **Table 4 - Federal Acquisition & Storage Operations**
* **Table 4.1 - Helium Storage Contract Activity**
Table 5 - Pipeline & Cliffside Field Operations

Amarillo, Texas

Issued: September 27, 2000

** Revised **

***Tables include COMPANY PROPRIETARY INFORMATION (shaded) and is for internal use only.
This information shall not be released unless express permission is authorized.**

Approved for distribution: Nelson R. Bullard /s/

Date: 09/27/2000

Table 1 - Summary of Helium Operations
June - 2000

In Kind Sales		NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$) **	
Total month		22,847	123	0	9,240	11,514	15,062	58,786	57,876	\$2,864,862	
Total FYTD		97,396	1,404	0	27,644	33,251	22,977	182,673	179,846	\$8,873,524	
Total CYTD		64,742	945	0	17,005	22,086	19,143	123,920	122,002	\$6,039,168	
In Kind Transfers								Month	FYTD	CYTD	Cumulative
Transferred								529	178,900	121,970	424,488
Volume outstanding								57,876			
Purchased Helium	Helium-Gas Mixture	Month Helium Percent	Helium	Month Low Purity Helium	FYTD	Month Below 50% Helium	FYTD	FYTD	CYTD	Cumulative	
	Total purchased									32,176,145	
	Purchased helium produced / transferred		529					178,900	121,970	2,409,828	
	Balance of purchased helium in storage									29,766,317	
Private Plant Activity											
Accepted in storage system	92,756	70.75%	65,625	783	15,501	(156)	(1,929)	702,808	466,422	5,714,963	
Redelivered from storage system	(236,311)	69.84%	(165,035)	0	0	71	1,664	(1,139,868)	(811,679)	(4,890,072)	
Total apparent crude produced^	248,893	71.13%	177,047					1,686,661	1,105,808	NA	
Total apparent crude refined^	(341,927)	70.48%	(240,996)					(1,789,576)	(1,231,334)	NA	
Storage Contract Activity	Gross Gas	Helium	Metered Gas			Transferred Gas		Stored Helium	Charges Billed		
	Month		FYTD	CYTD	Cumulative	Month	Cumulative	EOM	Month	FYTD	
	Crude Acquired	92,028	65,469	700,879	465,685	23,095,064	64,226	22,790,095			
	Crude Disposed	236,265	164,964	1,138,204	811,579	16,716,262	63,697	22,365,338			
	Grade-A Rdlvrd	0	0	0	0	1,427,554	0	0			
Net/Balance	(144,237)	(99,495)	(437,325)	(345,894)	4,951,248	529	424,757	4,682,159	\$211,849	\$1,643,013	
Bush Dome Reservoir Operations			Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery		
Conservation gases from all sources			Gross	Net	Gross	Net	Gross	Net	Gross	Net	
In underground storage, beg. of period			47,797,153	34,494,023	48,270,503	34,836,504	490,620	490,620	0	0	
Net Activity			(136,958)	(99,563)	(610,308)	(442,044)	47,169,575	33,903,840	47,660,195	34,394,460	
Total in underground storage			47,660,195	34,394,460	47,660,195	34,394,460	47,660,195	34,394,460	47,660,195	34,394,460	
Native Gas											
Total in place, beg. of period			209,017,510		209,039,114		265,724,755		318,727,000		
Net Activity			(5,425)								
Total in place, end of month			209,012,085								
Native Gas plus Conservation Gases											
Total gases in place, beg. of period			256,814,663		257,309,617		266,215,375		318,727,000		
Net Activity			(142,383)		(637,337)		(9,543,095)		(62,054,720)		
Total gases in place, end of month			256,672,280		256,672,280		256,672,280		256,672,280		
Helium Resources Evaluation					Month		FYTD				
Revenue Collected from Federal Lease Holds					\$293,385		\$2,845,200				
Helium Sample Collection Report			Submitted	70	Received	70	Analyzed	209			
Customer Comment Cards Mailed					Month		FYTD				
					0		17				

Table 5 - Pipeline & Cliffside Field Operations
All Volumes in Mcf at 14.65 psia & 60°F

June - 2000

	1	2	3	4	5	6	7	8
	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	19,913	13,939	18,919	13,243	0	0		
Measured to pipeline (2)	235,139	165,286	1,637,129	1,146,770	101,144,435	72,454,127		
Measured from pipeline (3)	236,311	165,036	1,639,003	1,139,877	35,411,265	25,472,715		
Measured into Bush Dome (4)	0	0	2,152	1,512	64,353,584	46,235,012		
Calculated inventory (1+2-3-4)	18,741	14,189	14,893	18,624	1,379,586	746,400		
End of period inventory	19,901	13,931	19,901	13,931	19,901	13,931		
Line gain or (loss)	1,160	(259)	5,008	(4,693)	(1,359,685)	(732,469)		
Percent gain (loss) of total measured	0.246%	-0.078%	0.153%	-0.205%	-0.677%	-0.508%		
Bush Dome Reservoir Operations								
Conservation gases from all sources								
In underground storage, beg. of period	47,797,153	34,494,023	48,270,503	34,836,504	490,620	490,620	0	0
Injected during period to date	0	0	2,152	1,512	64,353,855	46,234,973	64,961,755	46,842,873
Withdrawn during period to date	136,958	99,563	612,460	443,556	17,230,429	12,377,282	17,347,709	12,494,562
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	47,660,195	34,394,460	47,660,195	34,394,460	47,660,195	34,394,460	47,660,195	34,394,460
Native Gas								
Total in place, beg. of period	209,017,510		209,039,114		265,724,755		318,727,000	
Recoverable in place, beg. of period	199,966,510		199,988,114		256,673,755		309,676,000	
Production during period to date	5,425		27,029		56,712,670		109,714,915	
Total in place, end of month	209,012,085		209,012,085		209,012,085		209,012,085	
Recoverable in place, end of month	199,961,085		199,961,085		199,961,085		199,961,085	
Native Gas plus Conservation Gases								
Total gases in place, beg. of period	256,814,663		257,309,617		266,215,375		318,727,000	
Total gases in place, end of month	256,672,280		256,672,280		256,672,280		256,672,280	
Change during period	(142,383)		(637,337)		(9,543,095)		(62,054,720)	
Tuck Trigg Reservoir Operations								
Native Gas								
Total in place, beg. of period	5,231,108		5,233,991				5,890,000	
Recoverable in place, beg. of period	4,561,108		4,563,991				5,220,000	
Production during period to date	0		2,883				658,892	
Total in place, end of month	5,231,108		5,231,108				5,231,108	
Recoverable in place, end of month	4,561,108		4,561,108				4,561,108	
Ave. reservoir pressure, beg. of period	674.4		675.8		685.0		814.1	
Ave. reservoir pressure, beg. of period	486.7		487.0				548.0	